

Technical Information

# Proline Promag 50P, 53P

Electromagnetic Flow Measuring System Flow rate measurement in chemical or process applications



#### Application

Electromagnetic flowmeter for bidirectional measurement of liquids with a minimum conductivity of  $\geq$  5 µS/cm:

- Acids and caustic solutions
- Paints
- Pastes, mashes
- Water, wastewater etc.
- Flow measurement up to 9600  $m^3/h$
- Fluid temperature up to +180 °C
- Process pressures up to 40 bar
- Fitting lengths to DVGW/ISO

Application-specific lining materials:

PTFE und PFA

Approvals for hazardous area: • ATEX, FM, CSA, TIIS

Connection to process control system:

 HART, PROFIBUS DP/PA, FOUNDATION Fieldbus, MODBUS RS485

#### Your benefits

Promag measuring devices offer you cost-effective flow measurement with a high degree of accuracy for a wide range of process conditions.

#### The Proline transmitter concept comprises:

- Modular device and operating concept resulting in a higher degree of efficiency
- Software options for batching, electrode cleaning and for measuring pulsating flow.
- Uniform operating concept

The tried-and-tested **Promag sensors** offer:

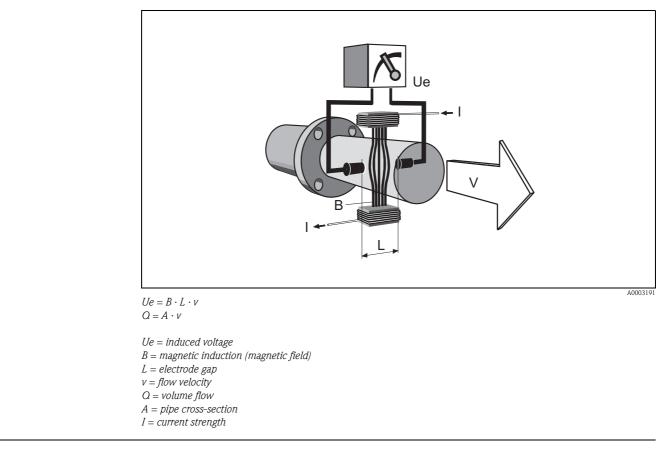
- No pressure loss
- Not sensitive to vibrations
- Simple installation and commissioning



# Function and system design

#### Measuring principle

*Faraday's law of induction* states that a voltage is induced in a conductor moving in a magnetic field. In electromagnetic measuring, the flowing medium corresponds to the moving conductor. The induced voltage is proportional to the flow velocity and is detected by two measuring electrodes and transmitted to the amplifier. Flow volume is computed on the basis of the pipe's diameter. The constant magnetic field is generated by a switched direct current of alternating polarity.



#### Measuring system

The measuring system consists of a transmitter and a sensor.

- Two versions are available:
- Compact version: transmitter and sensor form a single mechanical unit.
- Remote version: transmitter and sensor are installed separately.

#### Transmitter:

- Promag 50 (user interface with push buttons for operation, two-line display)
- Promag 53 ("Touch Control" without opening the housing, four-line display)

#### Sensor:

DN 15...600

	Input
Measured variable	Flow rate (proportional to induced voltage)
Measuring range	Typically $v = 0.0110 \text{ m/s}$ with the specified measuring accuracy
Operable flow range	Over 1000 : 1
Input signal	Status input (auxiliary input): $U = 330 V DC$ , $R_i = 5 k\Omega$ , galvanically isolated. Configurable for: totalizer(s) reset, measured value suppression, error-message reset. Status input (auxiliary input) with PROFIBUS DP and MODBUS RS485: $U = 330 V DC$ , $R_i = 3 k\Omega$ , galvanically isolated Switching level: $330 V DC$ , independent of polarity Configurable for: totalizer(s) reset, measured value suppression, error-message reset, batching start/stop (optional), batch totalizer reset (optional) Current input (for Promag 53 only): Active/passive selectable, galvanically isolated, full scale value selectable, resolution: $3 \mu A$ , temperature coefficient: typ. 0.005% o.r./°C (o.r. = of reading) active: $420 \text{ mA}$ , $R_i \le 150 \Omega$ , $U_{max} = 30 V DC$

# Output

Output signal	Promag 50
	Current output: active/passive selectable, galvanically isolated, time constant selectable (0.01100 s), full scale value selectable, temperature coefficient: typ. 0.005% o.r./°C (o.r. = of reading), resolution: 0.5 $\mu$ A • active: 0/420 mA, R <sub>L</sub> < 700 $\Omega$ (HART: R <sub>L</sub> ≥ 250 $\Omega$ ) • passive: 420 mA, operating voltage V <sub>S</sub> 1830 V DC, R <sub>i</sub> ≤ 150 $\Omega$
	<ul> <li>Pulse/frequency output: passive, open collector, 30 V DC, 250 mA, galvanically isolated.</li> <li>Frequency output: full scale frequency 21000 Hz (f<sub>max</sub> = 1250 Hz), on/off ratio 1:1, pulse width max. 10 s.</li> <li>Pulse output: pulse value and pulse polarity selectable, max. pulse width configurable (0.52000 ms)</li> </ul>
	<ul> <li>PROFIBUS DP interface:</li> <li>Transmission technology (Physical Layer): RS485 in accordance with ANSI/TIA/EIA-485-A: 1998, galvanically isolated</li> <li>Profile version 3.0</li> <li>Data transmission rate: 9.6 kBaud12 MBaud</li> <li>Automatic data transmission rate recognition</li> <li>Function blocks: 1 x analog input, 3 x totalizer</li> <li>Output data: volume flow, totalizer</li> <li>Input data: positive zero return (ON/OFF), totalizer control, value for local display</li> <li>Cyclic data transmission compatible with previous model "Promag 33"</li> <li>Bus address adjustable via miniature switches or local display (optional) at the measuring device</li> </ul>

#### PROFIBUS PA interface:

- Transmission technology (Physical Layer): IEC 61158-2 (MBP), galvanically isolated
- Profile version 3.0
- Current consumption: 11 mA
- Permissible supply voltage: 9...32 V
- Bus connection with integrated reverse polarity protection
- Error current FDE (Fault Disconnection Electronic): 0 mA
- Function blocks: 1 x analog input, 1 x totalizer
- Output data: volume flow, totalizer
- Input data: positive zero return (ON/OFF), control totalizer, value for local display
- Cyclic data transmission compatible with previous model "Promag 33"
- Bus address adjustable via miniature switches or local display (optional) at the measuring device

#### Promag 53

Current output:

active/passive selectable, galvanically isolated, time constant selectable (0.01...100 s), full scale value selectable, temperature coefficient: typically 0.005% o.r./°C (o.r. = of reading), resolution: 0.5  $\mu$ A

- = active: 0/4...20 mA,  $R_L < 700~\Omega~(HART:~R_L \geq 250~\Omega)$
- $\blacksquare$  passive: 4...20 mA, operating voltage V\_S 18...30 V DC,  $R_i \leq 150~\Omega$

Pulse/frequency output:

active/passive selectable, galvanically isolated (Ex i version: only passive)

- $\blacksquare$  active: 24 V DC, 25 mA (max. 250 mA during 20 ms),  $R_L > 100 \ \Omega$
- passive: open collector, 30 V DC, 250 mA
- Frequency output: full scale frequency 2...10000 Hz (f<sub>max</sub> = 12500 Hz), EEx-ia: 2...5000 Hz; on/off ratio 1:1; pulse width max. 10 s.
- Pulse output: pulse value and pulse polarity adjustable, pulse width configurable (0.05...2000 ms)

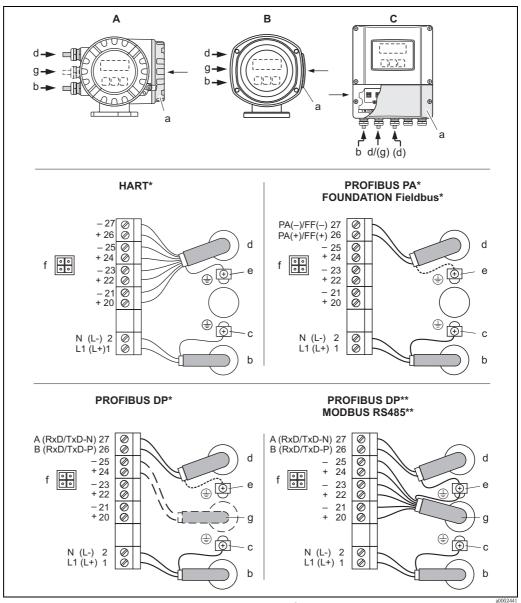
#### PROFIBUS DP interface:

- Transmission technology (Physical Layer): RS485 in accordance with ANSI/TIA/EIA-485-A: 1998, galvanically isolated
- Profile version 3.0
- Data transmission rate: 9.6 kBaud...12 MBaud
- Automatic data transmission rate recognition
- Function blocks: 2 x analog input, 3 x totalizer
- Output data: volume flow, calculated mass flow, totalizer 1...3
- Input data: positive zero return (ON/OFF), totalizer control, value for local display
- Cyclic data transmission compatible with previous model "Promag 33"
- Bus address adjustable via miniature switches or local display (optional) at the measuring device
- Available output combination  $\rightarrow$  Page 7 ff.

#### PROFIBUS PA interface:

- Transmission technology (Physical Layer): IEC 61158-2 (MBP), galvanically isolated
- Profile version 3.0
- Current consumption: 11 mA
- Permissible supply voltage: 9...32 V
- Bus connection with integrated reverse polarity protection
- Error current FDE (Fault Disconnection Electronic): 0 mA
- Function blocks: 2 x analog input, 3 x totalizer
- Output data: volume flow, calculated mass flow, totalizer 1...3
- Input data: positive zero return (ON/OFF), totalizer control, value for local display
- Cyclic data transmission compatible with previous model "Promag 33"
- Bus address adjustable via miniature switches or local display (optional) at the measuring device

	<ul> <li>MODBUS interface:</li> <li>Transmission technology (Physical Layer): RS485 in accordance with ANSI/TIA/EIA-485-A: 1998, galvanically isolated</li> <li>MODBUS device type: Slave</li> <li>Adress range: 1247</li> <li>Bus address adjustable via miniature switches or local display (optional) at the measuring device</li> <li>Supported MODBUS function codes: 03, 04, 06, 08, 16, 23</li> <li>Broadcast: supported with the function codes 06, 16, 23</li> <li>Transmission mode: RTU oder ASCII</li> <li>Supported baudrate: 1200, 2400, 4800, 9600, 19200, 38400, 57600, 115200 Baud</li> <li>Response time: Direct data access = typically 2550 ms Auto-scan buffer (data range) = typically 35 ms</li> <li>Available output combination → Page 7 ff.</li> </ul>
	<ul> <li>FOUNDATION Fieldbus interface:</li> <li>FOUNDATION Fieldbus H1</li> <li>Transmission technology (Physical Layer): IEC 61158-2 (MBP), galvanically isolated</li> <li>ITK version 4.01</li> <li>Current consumption: 12 mA</li> <li>Error current FDE (Fault Disconnection Electronic): 0 mA</li> <li>Bus connection with integrated reverse polarity protection</li> <li>Function blocks: 5 x analog input, 1 x discrete output, 1 x PID</li> <li>Output data: volume flow, calculated mass flow, temperature, totalizer 13</li> <li>Input data: positive zero return (ON/OFF), reset totalizer</li> <li>Link Master (LM) functionality is supported</li> </ul>
Signal on alarm	<ul> <li>Current output → failure response selectable (e.g. in accord. with NAMUR Recom. NE 43)</li> <li>Pulse/frequency output → failure response selectable</li> <li>Status output (Promag 50) → non-conductive by fault or power supply failure</li> <li>Relay output (Promag 53) → de-energized by fault or power supply failure</li> </ul>
Load	See "Output signal"
Switching output	Status output (Promag 50, Promag 53): Open collector, max. 30 V DC / 250 mA, galvanically isolated. Configurable for: error messages, Empty Pipe Detection (EPD), flow direction, limit values.
	Relay outputs (Promag 53): Normally closed (NC or break) or normally open (NO or make) contacts available (default: relay 1 = NO, relay 2 = NC) max. 30 V / 0.5 A AC; 60 V / 0.1 A DC, galvanically isolated. Configurable for: error messages, Empty Pipe Detection (EPD), flow direction, limit values, batching contacts.
Low flow cutoff	Switch points for low flow cutoff are selectable
Galvanic isolation	All circuits for inputs, outputs, and power supply are galvanically isolated from each other.



## **Power supply**

#### **Electrical connection** Measuring unit

Anschließen des Messumformers, Leitungsquerschnitt max. 2,5 mm<sup>2</sup>

AView A (field housing)

BView B (stainless steel field housing)

CView C (wall-mount housing)

- \*) not changeable communication board
- \*\*) changeable communication board
- а Cover of the connection compartment
- Cable for power supply: 85...260 V AC, 20...55 V AC, 16...62 V DC b Terminal No. 1: L1 for AC, L+ for DC Terminal No. 2: N for AC, L- for DC
- Ground terminal for protective conductor С
- Signal cable: see Terminal assignment  $\rightarrow$  Page 7 ff. d Fieldbus cable: Terminal No. 26: DP (A) / PA (+) / FF (+) / MODBUS RS485 (A) / (PA, FF: with reverse polarity protection) Terminal No. 27: DP (B) / PA (-) / FF (-) / MODBUS RS485 (B) / (PA, FF: with reverse polarity protection) Ground terminal for signal-cable shield / Fieldbus cable / RS485 line
- е
- Service connector for connecting service interface FXA 193 (Fieldcheck, Tof Tool Fieldtool Package) f Signal cable: see Terminal assignment  $\rightarrow$  Page 7 ff.
- g Cable for external termination (only for PROFIBUS DP with fixed assignment communication board): Terminal No. 24: +5 V Terminal No. 25: DGND

#### Terminal assignment, Promag 50

	Terminal No. (inputs / outputs)					
Order variant	20 (+) / 21 (-)	22 (+) / 23 (-)	24 (+) / 25 (-)	26 (+) / 27 (-)		
50***_******** <b>W</b>	-	-	-	Current output HART		
50***_********* <b>A</b>	_	_	Frequency output	Current output HART		
50***_******** <b>D</b>	Status input	Status output	Frequency output	Current output HART		
50***_******** <b>H</b>	_	_	_	PROFIBUS PA		
50***_******** <b>J</b>	_	_	+5 V (external termination)	PROFIBUS DP		
50***_******** <b>\$</b>	_	_	Frequency output Ex i, passive	Current output Ex i active, HART		
50***_******** <b>T</b>	_	_	Frequency output Ex i, passive	Current output Ex i passive, HART		
Ground connection, power	supply $\rightarrow$ Page 6		1	l		

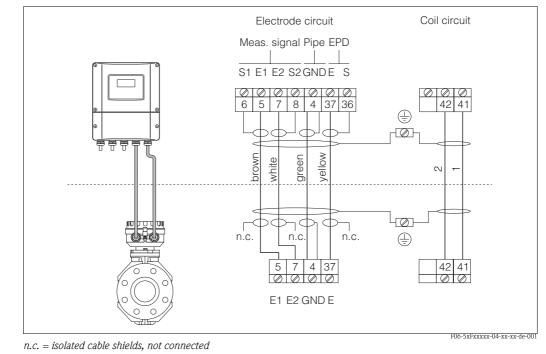
#### Terminal assignment, Promag 53

The inputs and outputs on the communication board can be either permanently assigned or variable, depending on the version ordered (see table). Replacements for modules which are defective or which have to be replaced can be ordered as accessories.

		Terminal No. (	inputs / outputs)	
Order variant	20 (+) / 21 (-)	22 (+) / 23 (-)	24 (+) / 25 (-)	26 (+) / 27 (-)
Fixed communication boar	ds (fixed assignment)			
53***_******** <b>A</b>	—	-	Frequency output	Current output HART
53***_******** <b>B</b>			Current output HART	
53***_********* <b>F</b>	-	PROFIBUS PA Ex i		
53***_********* <b>G</b>	-	-	-	FOUNDATION Fieldbus, Ex i
53***_******** <b>H</b>	_	_	_ PROFIBUS	
53***_******** <b>J</b>	_	_	-	PROFIBUS DP
53***_******** <b>K</b>	_	_	_	FOUNDATION Fieldbus
53***_******* <b>Q</b>	_	_	Status input	MODBUS RS485
53***_******** <b>\$</b>	_	_	Frequency output Ex i	Current output Ex i active, HART
53***_********* <b>T</b>	_	_	Frequency output Current output E Ex i passive, HART	
Flexible communication bo	pards			
53***_********** <b>C</b>	Relay output 2	Relay output 1	Relay output 1 Frequency output	
53***_******** <b>D</b>	Status input	Relay output	Frequency output	Current output HART
53***_******** <b>L</b>	Status input	Relay output 2	Relay output 1	Current output HART

	Terminal No. (inputs / outputs)					
Order variant	20 (+) / 21 (-) 22 (+) / 23 (-) 24		24 (+) / 25 (-)	26 (+) / 27 (-)		
53***_******** <b>M</b>	Status input	Status input Frequency output F		Current output HART		
53***_******** <b>N</b>	Current output	Frequency output	Status input	MODBUS RS485		
53***_********* <b>P</b>	Current output	Frequency output	Status input	PROFIBUS DP		
53***_******** <b>V</b>	Relay output 2	Relay output 1	Relay output 1 Status input PROFIBUS DP			
53***_********* <b>2</b>	Relay output	Current output Frequency output Current outp		Current output HART		
53***_*********4	Current input	Relay output	Frequency output	Current output HART		
53***_********* <b>5</b>	Status input	Current input	Frequency output	Current output HART		
53***_********* <b>7</b>	Relay output 2	Relay output 1	Status input	MODBUS RS485		
Ground connection, power	supply $\rightarrow$ Page 6					

# Electrical connection remote version



#### Cable entry

Power-supply and signal cables (inputs/outputs):

- Cable entry M20 x 1.5 (8...12 mm)
- Sensor cable entry for armoured cables M20 x 1.5 (9.5...16 mm)
- Threads for cable entries 1/2" NPT, G 1/2"

Connecting cable for remote version:

- Cable entry M20 x 1.5 (8...12 mm)
- Sensor cable entry for armoured cables M20 x 1.5 (9.5...16 mm)
- Threads for cable entries 1/2" NPT, G 1/2"

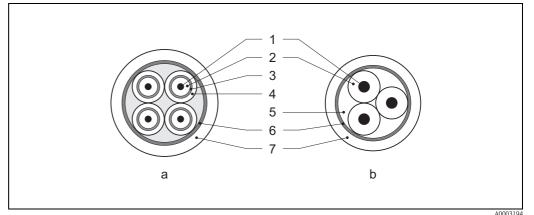
# Cable specifications remote version

#### Coil cable:

- 2 x 0.75 mm<sup>2</sup> PVC cable with common, braided copper shield (Ø approx. 7 mm)
- Conductor resistance:  $\leq 37 \ \Omega/km$
- Capacitance: core/core, shield grounded:  $\leq 120 \text{ pF/m}$
- Permanent operating temperature: -20...+80 °C
- Cable cross-section: max. 2.5 mm<sup>2</sup>

Signal cable:

- 3 x 0.38 mm<sup>2</sup> PVC cable with common, braided copper shield (Ø approx. 7 mm) and individually shielded cores
- With Empty Pipe Detection (EPD): 4 x 0.38 mm<sup>2</sup> PVC cable with common, braided copper shield (Ø approx. 7 mm) and individually shielded cores.
- Conductor resistance:  $\leq 50 \ \Omega/km$
- Capacitance: core/shield: ≤ 420 pF/m
- Permanent operating temperature: -20...+80 °C
- Cable cross-section: max. 2.5 mm<sup>2</sup>



 $a = signal \ cable, \ b = coil \ current \ cable \ (cross-section: max. 2.5 \ mm^2)$ 

1 = core, 2 = core insulation, 3 = core shield, 4 = core jacket, 5 = core strengthening,

6 = cable shield, 7 = outer jacket

Optionally, Endress+Hauser also supplies reinforced connecting cables with an additional, metal strenghtening braid. We recommend such cables for the following cases:

- Cables laid underground
- Danger of rodent attack
- Device used with ingress protection IP 68

Operation in zones of severe electrical interference:

The measuring device complies with the general safety requirements in accordance with EN 61010, the EMC requirements of EN 61326/A1, and NAMUR recommendation NE 21.

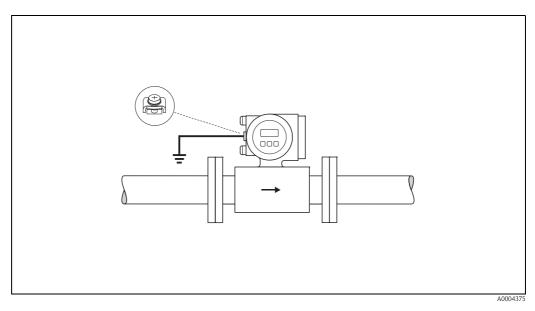
#### Caution!

Grounding is by means of the ground terminals provided for the purpose inside the connection housing. Keep the stripped and twisted lengths of cable shield to the terminals as short as possible.

Supply voltage	85260 V AC, 4565 Hz 2055 V AC, 4565 Hz 1662 V DC PROFIBUS PA and FOUNDATION Fieldbus Non-Ex: 932 V DC Ex i: 924 V DC Ex d: 932 V DC
Power consumption	AC: <15 VA (including sensor) DC: <15 W (including sensor) Switch-on current: • max. 13.5 A (< 50 ms) at 24 V DC • max. 3 A (< 5 ms) at 260 V AC
Power supply failure	<ul> <li>Lasting min. 1 power cycle:</li> <li>EEPROM or T-DAT (Promag 53 only) retain the measuring system data in the event of a power supply failure</li> <li>S-DAT: exchangeable data storage chip which stores the data of the sensor (nominal diameter, serial number, calibration factor, zero point, etc.)</li> </ul>
Potential equalisation	<b>Standard case</b> Perfect measurement is only ensured when the medium and the sensor have the same electrical potential. Most Promag sensors have a standard installed reference electrode which guarantees the required connection. This usually means that additional potential matching measures are unnecessary.

Note!

For installation in metal pipes, it is advisable to connect the ground terminal of the transmitter housing to the piping. Also, observe company-internal grounding guidelines.



#### Caution!

For sensors without reference electrodes or without metal process terminals, carry out potential matching as per the instructions for special cases described below. These special measures are particularly important when standard grounding practice cannot be ensured or extremely strong matching currents are expected.

#### Metal, ungrounded piping

In order to prevent outside influences on measurement, it is advisable to use ground cables to connect each sensor flange to its corresponding pipe flange and ground the flanges. Connect the transmitter or sensor connection housing, as applicable, to ground potential by means of the ground terminal provided for the purpose.

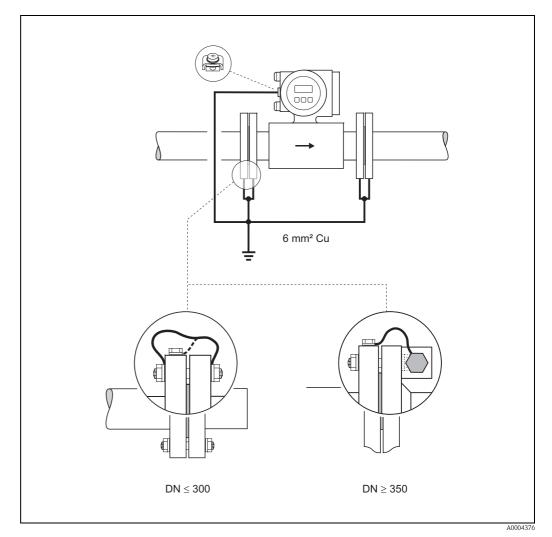
#### Caution!

Also, observe company-internal grounding guidelines.

#### Note!

The ground cable for flange-to-flange connections can be ordered separately as an accessory from Endress+Hauser.

- DN ≤ 300: The ground cable is in direct connection with the conductive flange coating and is secured by the flange screws.
- DN  $\geq$  350: The ground cable connects directly to the metal transport bracket.



#### Plastic pipes and isolating lined pipes

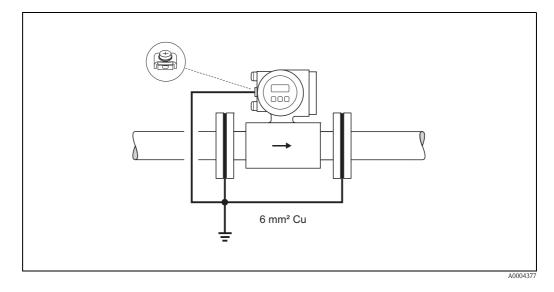
Normally, potential is matched using the reference electrodes in the measuring tube. However, in exceptional cases it is possible that, due to the grounding plan of a system, large matching currents flow over the reference electrodes. This can lead to destruction of the sensor, e.g. through electrochemical decomposition of the electrodes. In such cases, e.g. for fibre-glass or PVC piping, it is recommended that you use additional ground disks for potential matching.

When using ground disks, note the following points:

- Ground disks (DN 15...300) can be ordered separately from Endress+Hauser as an accessory.
- Ground disks (incl. seals) increase the installation length. You can find the dimensions of ground disks on Page 31.

Caution!

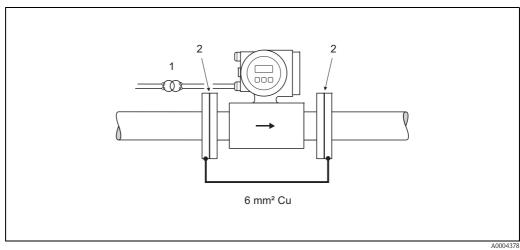
- Risk of damage from electrochemical corrosion. Note the electrochemical insulation rating, if the ground disks and measuring electrodes are made of different materials.
- Also, observe company-internal grounding guidelines.



#### Pipes with cathodic protection

In such cases, install the measuring instrument without potential in the piping:

- When installing the measuring device, make sure that there is an electrical connection between the two
  piping runs (copper wire, 6 mm<sup>2</sup>).
- Make sure that the installation materials do not establish a conductive connection to the measuring device and that the installation materials withstand the tightening torques applied when the threaded fasteners are tightened.
- Also comply with the regulations applicable to potential-free installation.



*1* = *isolation transformer, 2* = *electrically isolated* 

# Performance characteristics

Reference operating conditions	To DIN EN 29104 and VDI/VDE 2641: Medium temperature: +28 °C ± 2 K Ambient temperature: +22 °C ± 2 K Warm-up period: 30 minutes Installation: Inlet run >10 x DN Outlet run > 5 x DN Sensor and transmitter grounded. Sensor centered relative to the pipe.
Maximum measured error	Promag 50: Pulse output: $\pm 0.5\%$ o.r. $\pm 1$ mm/s (o.r. = of reading) Current output: plus typically $\pm 5 \mu A$ Promag 53: Pulse output: $\pm 0.2\%$ o.r. $\pm 2$ mm/s (o.r. = of reading) Current output: plus typically $\pm 5 \mu A$ Supply voltage fluctuations have no effect within the specified range. $\begin{bmatrix} 9\% \\ 2.5 \\ 0.05\% \\ 1.5 \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.5\% \\ 1.0 \\ 0.1 \\ 2.2 \\ 4 \\ 6 \\ 8 \\ 10 \\ v [m/s]$

Max. measured error in % of reading

Repeatability

max.  $\pm$  0.1% o.r.  $\pm$  0.5 mm/s (o.r. = of reading)

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# **Operating conditions**

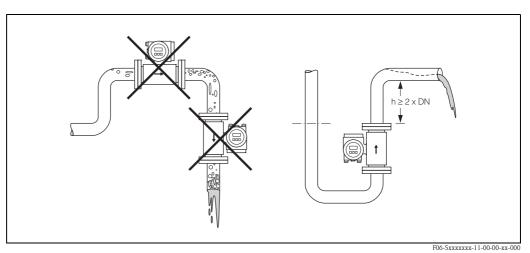
## Installation conditions

#### Installation instructions

Mounting location

Correct measuring is possible only if the pipe is full. Avoid the following locations:

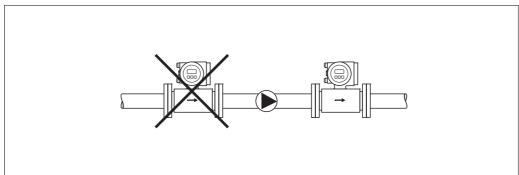
- Highest point of a pipeline. Risk of air accumulating.
- Directly upstream of a free pipe outlet in a vertical pipe.



#### Installation of pumps

Do not install the sensor on the intake side of a pump. This precaution is to avoid low pressure and the consequent risk of damage to the lining of the measuring tube. Information on the lining's resistance to partial vacuum can be found on Page 21.

It might be necessary to install pulse dampers in systems incorporating reciprocating, diaphragm or peristaltic pumps. Information on the measuring system's resistance to vibration and shock can be found on Page 20.



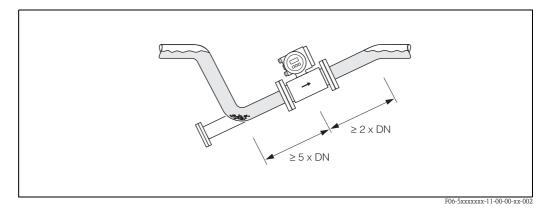
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#### Partially filled pipes

Partially filled pipes with gradients necessitate a drain-type configuration. The Empty Pipe Detection (EPD) function offers additional protection by detecting empty or partially filled pipes.

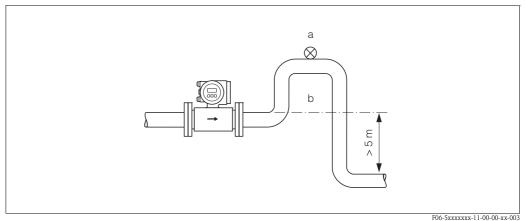
Caution!

Risk of solids accumulating. Do not install the sensor at the lowest point in the drain. It is advisable to install a cleaning valve.



## Vertical pipes

Install a siphon (b) or a vent valve (a) downstream of the sensor in vertical pipes longer than 5 meters. This precaution is to avoid low pressure and the consequent risk of damage to the lining of the measuring tube. These measures also prevent the system losing prime, which could cause air inclusions. Information on the lining's resistance to partial vacuum can be found on Page 21.



a = vent valve, b = siphon

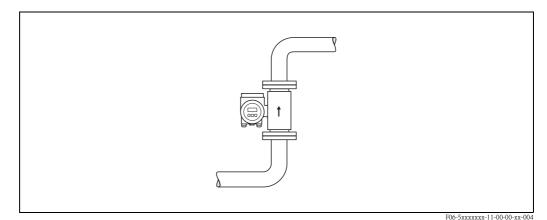
#### Orientation

An optimum orientation helps avoid gas and air accumulations and deposits in the measuring tube. Promag, nevertheless, supplies a range of options and accessories for correct measuring of problematic mediums:

- Electrode Cleaning Circuitry (ECC) to remove electrically conductive deposits in the measuring tube, e.g. in accretive mediums.
- Empty Pipe Detection (EPD) for recognition of partially filled measuring tubes, or for degassing mediums or for applications with fluctuating process pressure.

#### Vertical orientation:

This orientation is ideal for self-emptying piping systems and for use in conjunction with Empty Pipe Detection.

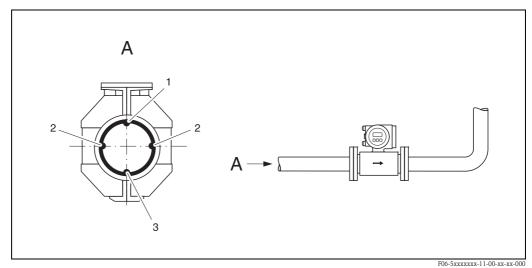


#### Horizontal orientation:

The measuring electrode-plane should be horizontal. This prevents brief insulation of the two electrodes by entrained air bubbles.

#### Caution!

Empty Pipe Detection functions correctly only when the measuring device is installed horizontally and the transmitter housing is facing upward. Otherwise there is no guarantee that Empty Pipe Detection will respond if the measuring tube is only partially filled or empty.



1 = EPD electrode (Empty Pipe Detection)

2 = Measuring electrodes (signal detection)

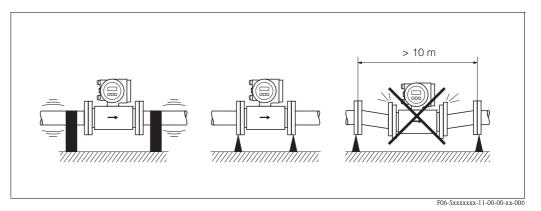
3 = Reference electrode (potential equalisation)

#### Vibrations

Secure the piping and the sensor if vibration is severe.

#### Caution!

It is advisable to install sensor and transmitter separately if vibration is excessively severe. Information on resistance to vibration and shock can be found on Page 20.

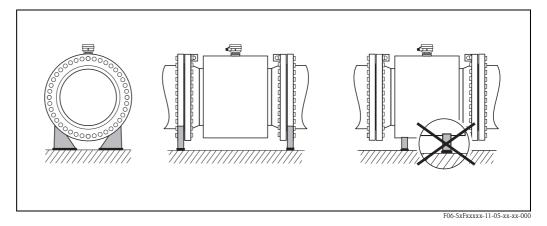


#### Foundations, supports

If the nominal diameter is  $\text{DN} \geq$  350, mount the transmitter on a foundation of adequate load-bearing strength.

#### Caution!

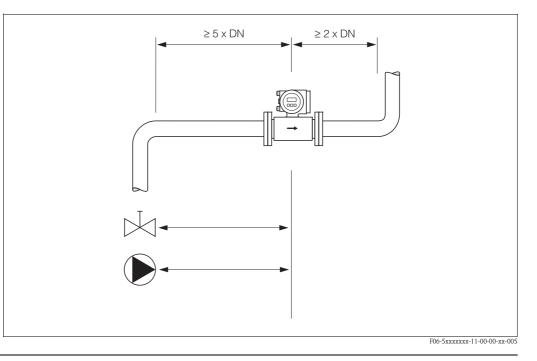
Do not allow the casing to take the weight of the sensor. This would buckle the casing and damage the internal magnetic coils.



#### Inlet and outlet runs

If possible, install the sensor well clear of fittings such as valves, T-pieces, elbows, etc. Compliance with the following requirements for the inlet and outlet runs is necessary in order to ensure measuring accuracy:

- Inlet run  $\ge 5 \times DN$
- Outlet run  $\ge 2 \times DN$

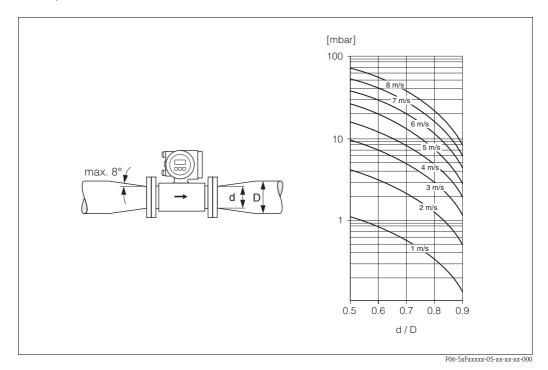


#### Adapters

Suitable adapters to DIN EN 545 (double-flange junction sections) can be used to install the sensor in largerdiameter pipes. The resultant increase in the rate of flow improves measuring accuracy with very slow-moving fluids.

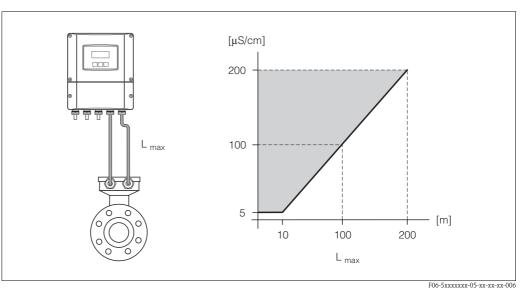
The nomogram shown here can be used to calculate the pressure loss caused by reducers and expanders. The nomogram applies only to fluids of viscosity similar to water:

- 1. Calculate the ratio of the diameters d/D.
- 2. From the nomogram read off the pressure loss as a function of flow velocity (downstream from the reduction) and the d/D ratio.



#### Length of connecting cable

Permissible cable length Lmax depends on the conductivity of the medium. A minimum conductivity of 20  $\mu S/cm$  is required for measuring demineralized water.



Gray shaded area = permissible range for medium conductivity Lmax = length of connecting cable in [m]Medium conductivity in  $[\mu S/cm]$ 

In order to ensure measuring accuracy, moreover, comply with the following instructions when installing the remote version:

- Secure the cable run or route the cable in a conduit. Movement of the cable can falsify the measuring signal, particularly if the conductivity of the medium is low.
- Route the cable well clear of electrical machines and switching elements.
- Ensure potential equalisation between sensor and transmitter, if necessary.

## Environment

Ambient temperature	Transmitter: Standard: -20+60 °C Optional: -40+60 °C					
	Note! At ambient temperatures below –20 °C the readability of the display may be impaired.					
	Sensor: Flange material carbon steel: -10+60 °C Flange material stainless steel: -40+60 °C					
	Caution! It is not allowed to use the device beyond the min. and max. lining specified temperature values $(\rightarrow$ "Medium temperature range").					
	<ul> <li>Note the following points:</li> <li>Install the device at a shady location. Avoid direct sunlight, particularly in warm climatic regions.</li> <li>If both fluid and ambient temperatures are high, install the transmitter at a remote location from the sensor (→ "Medium temperature range").</li> </ul>					
Storage temperature	<ul> <li>The storage temperature corresponds to the ambient temperature range of the transmitter and sensor (see "Ambient temperature").</li> <li>The measuring device must be protected against direct sunlight during storage in order to avoid unacceptably high surface temperatures.</li> <li>Choose a storage location where moisture does not collect in the measuring device. This will help prevent fungus and bacteria infestation which can damage the liner.</li> <li>Do not remove the protective plates or caps on the process connections until the device is ready to install. This is particularly important in the case of sensors with PTFE linings.</li> </ul>					

Degree of protection	<ul> <li>Standard: IP 67 (NEMA 4X) for transmitter and sensor</li> <li>Optional: IP 68 (NEMA 6P) for sensor in remote version</li> </ul>
Shock and vibration resistance	Acceleration up to 2 g by analogy with IEC 60068–2–6 (high-temperature version: no data available)
Electromagnetic compatibility (EMC)	To EN 61326/A1 and NAMUR recommendation NE 21
	Process conditions

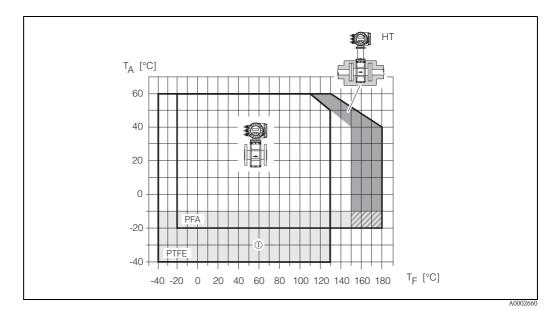
Medium temperature range The permissible medium temperature depends on the measuring-tube lining:

■ -40...+130 °C for PTFE (DN 15...600), for restrictions  $\rightarrow$  refer to diagrams

■ -20...+180 °C for PFA (DN 25...200), for restrictions  $\rightarrow$  refer to diagrams

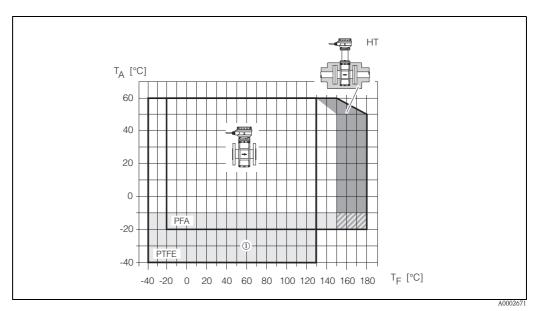
Compact version (PFA and PTFE lining)

 $T_A$  = ambient temperature,  $T_F$  = fluid temperature, HT = high-temperature version, with insulation ① = temperature range from -10 °C to -40 °C only applies for flanges made of stainless steel



#### Remote version (PFA and PTFE lining)

 $T_A$  = ambient temperature,  $T_F$  = fluid temperature, HT = high-temperature version, with insulation ① = temperature range from -10 °C to -40 °C only applies for flanges made of stainless steel



Conductivity	
Medium pressure range (nominal pressure)	EN 1092-1 (DIN 2501): PN 10 (DN 200600) PN 16 (DN 65600) PN 25 (DN 200600) PN 40 (DN 15150) ANSI B16.5: Class 150 (1/224") Class 300 (1/26") JIS B2238: 10K (DN 50300) 20K (DN 15300) AS2129: Table E (DN 25, 50) AS4087: Cl. 14 (DN 50)

# Pressure tightness (liner)

Nominal Measuring tube diameter lining		<b>Resistance to partial vacuum of measuring tube lining</b> Limit values for abs. pressure [mbar] at various fluid temperatures						
[mm]	[inch]		25 °C	80 °C	100 °C	130 °C	150 °C	180
15	1/2"	PTFE	0	0	0	100	_	_
25	1"	PTFE / PFA	0 / 0	0 / 0	0 / 0	100 / 0	- / 0	- /
32	_	PTFE / PFA	0 / 0	0 / 0	0 / 0	100 / 0	- / 0	- /
40	1 1/2"	PTFE / PFA	0 / 0	0 / 0	0 / 0	100 / 0	- / 0	- /
50	2"	PTFE / PFA	0 / 0	0 / 0	0 / 0	100 / 0	- / 0	- /
65	_	PTFE / PFA	0 / 0	*	40 / 0	130 / 0	- / 0	- /
80	3"	PTFE / PFA	0 / 0	*	40 / 0	130 / 0	- / 0	- /
100	4"	PTFE / PFA	0 / 0	*	135 / 0	170 / 0	- / 0	- /
125	_	PTFE / PFA	135 / 0	*	240 / 0	385 / 0	- / 0	- /
150	6"	PTFE / PFA	135 / 0	*	240 / 0	385 / 0	- / 0	- /
200	8"	PTFE / PFA	200 / 0	*	290 / 0	410 / 0	- / 0	- /
250	10"	PTFE	330	*	400	530	-	-
300	12"	PTFE	400	*	500	630	-	-
350	14"	PTFE	470	*	600	730	-	_
400	16"	PTFE	540	*	670	800	_	_
450	18"	PTFE			1			
500	20"	PTFE	No vacuum is permissible!					
600	24"	PTFE						

## Limiting flow

Γ

The diameter of the pipe and the flow rate determine the nominal diameter of the sensor. The optimum velocity of flow is 2...3 m/s. The velocity of flow (v), moreover, has to be matched to the physical properties of the medium:

- v < 2 m/s: for abrasive mediums such as potter's clay, lime milk, ore slurry etc.
- v > 2 m/s: for accretive mediums such as wastewater sludge, etc.

Flow c	Flow characteristics (SI units)										
	ninal neter	Recommendation flow rates	Factory settings								
[mm]	[inch]	Min./max. full scale value (v ~ 0.3 or 10 m/s)					Pulse weighting $(\sim 2 \text{ pulse/s})$ Creepage $(v \sim 0.04 \text{ m})$				
15	1/2"	4100	dm <sup>3</sup> /min	25	dm <sup>3</sup> /min	0.20	dm <sup>3</sup>	0.5	dm <sup>3</sup> /min		
25	1"	9300	dm <sup>3</sup> /min	75	dm <sup>3</sup> /min	0.50	dm <sup>3</sup>	1	dm <sup>3</sup> /min		
32	1 1/4"	15500	dm <sup>3</sup> /min	125	dm <sup>3</sup> /min	1.00	$dm^3$	2	dm <sup>3</sup> /min		
40	1 1/2"	25700	dm <sup>3</sup> /min	200	dm <sup>3</sup> /min	1.50	$dm^3$	3	dm <sup>3</sup> /min		
50	2"	351100	dm <sup>3</sup> /min	300	dm <sup>3</sup> /min	2.50	$dm^3$	5	dm <sup>3</sup> /min		
65	2 1/2"	602000	dm <sup>3</sup> /min	500	dm <sup>3</sup> /min	5.00	$dm^3$	8	dm <sup>3</sup> /min		
80	3"	903000	dm <sup>3</sup> /min	750	dm <sup>3</sup> /min	5.00	$dm^3$	12	dm <sup>3</sup> /min		
100	4"	1454700	dm <sup>3</sup> /min	1200	dm <sup>3</sup> /min	10.00	$dm^3$	20	dm <sup>3</sup> /min		
125	5"	2207500	dm <sup>3</sup> /min	1850	dm <sup>3</sup> /min	15.00	$dm^3$	30	dm <sup>3</sup> /min		
150	6"	20600	m <sup>3</sup> /h	150	m <sup>3</sup> /h	0.025	$m^3$	2.5	m <sup>3</sup> /h		
200	8"	351100	m <sup>3</sup> /h	300	m <sup>3</sup> /h	0.05	$m^3$	5.0	m <sup>3</sup> /h		
250	10"	551700	m <sup>3</sup> /h	500	m <sup>3</sup> /h	0.05	$m^3$	7.5	m <sup>3</sup> /h		
300	12"	802400	m <sup>3</sup> /h	750	m <sup>3</sup> /h	0.10	$m^3$	10	m <sup>3</sup> /h		
350	14"	1103300	m <sup>3</sup> /h	1000	m <sup>3</sup> /h	0.10	m <sup>3</sup>	15	m <sup>3</sup> /h		
400	16"	1404200	m <sup>3</sup> /h	1200	m <sup>3</sup> /h	0.15	m <sup>3</sup>	20	m <sup>3</sup> /h		
450	18"	1805400	m <sup>3</sup> /h	1500	m <sup>3</sup> /h	0.25	m <sup>3</sup>	25	m <sup>3</sup> /h		
500	20"	2206600	m <sup>3</sup> /h	2000	m <sup>3</sup> /h	0.25	m <sup>3</sup>	30	m <sup>3</sup> /h		
600	24"	3109600	m <sup>3</sup> /h	2500	m <sup>3</sup> /h	0.30	m <sup>3</sup>	40	m <sup>3</sup> /h		

## Endress + Hauser

	ninal neter	Recommen flow rate									
[inch]	[mm]	Min./max. full scale value $(v \sim 0.3 \text{ or} \sim 10 \text{ m/s})$			Full scale value $(v \sim 2.5 \text{ m/s})$		ighting lse/s)	Creepage (v ~ 0.04 m/s)			
1/2"	15	1.027	gal/min	6	gal/min	0.05	gal	0.10	gal/min		
1"	25	2.580	gal/min	18	gal/min	0.20	gal	0.25	gal/min		
1 1/4"	32	4130	gal/min	30	gal/min	0.20	gal	0.50	gal/min		
1 1/2"	40	7190	gal/min	50	gal/min	0.50	gal	0.75	gal/min		
2"	50	10300	gal/min	75	gal/min	0.50	gal	1.25	gal/min		
2 1/2"	65	16500	gal/min	130	gal/min	1	gal	2.0	gal/min		
3"	80	24800	gal/min	200	gal/min	2	gal	2.5	gal/min		
4"	100	401250	gal/min	300	gal/min	2	gal	4.0	gal/min		
5"	125	601950	gal/min	450	gal/min	5	gal	7.0	gal/min		
6"	150	902650	gal/min	600	gal/min	5	gal	12	gal/min		
8"	200	1554850	gal/min	1200	gal/min	10	gal	15	gal/min		
10"	250	2507500	gal/min	1500	gal/min	15	gal	30	gal/min		
12"	300	35010600	gal/min	2400	gal/min	25	gal	45	gal/min		
14"	350	50015000	gal/min	3600	gal/min	30	gal	60	gal/min		
16"	400	60019000	gal/min	4800	gal/min	50	gal	60	gal/min		
18"	450	80024000	gal/min	6000	gal/min	50	gal	90	gal/min		
20"	500	100030000	gal/min	7500	gal/min	75	gal	120	gal/min		
24"	600	140044000	gal/min	10500	gal/min	100	gal	180	gal/min		

### Pressure loss

No pressure loss if the sensor is installed in a pipe of the same nominal diameter.
Pressure losses for configurations incorporating adapters to DIN EN 545 → Page 18

## Measuring tube specifications

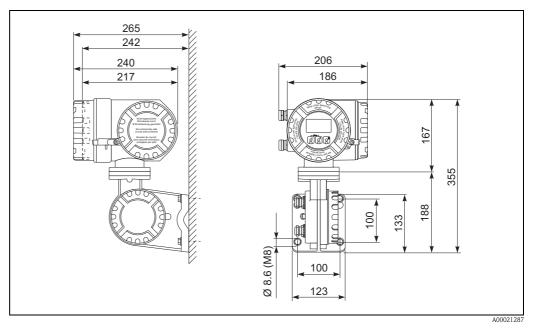
Nominal	diameter		P	ressure ratir	ıg		Inside diameter of measuring tube		
[mm]	[inch]	EN (DIN) [bar]	AS 2129	AS 4087	ANSI [lbs]	JIS	with PFA [mm]	with PTFE [mm]	
15	1/2"	PN 40	-	-	Cl 150	20K	-	15	
25	1"	PN 40	Table E	-	Cl 150	20K	23	26	
32	-	PN 40	-	-	-	20K	32	35	
40	1 1/2"	PN 40	-	-	Cl 150	20K	36	41	
50	2"	PN 40	Table E	Cl.14	Cl 150	10K	48	52	
65	-	PN 16	-	-	-	10K	63	67	
80	3"	PN 16	-	-	Cl 150	10K	75	80	
100	4"	PN 16	-	-	Cl 150	10K	101	104	
125	-	PN 16	-	-	-	10K	126	129	
150	6"	PN 16	_	-	Cl 150	10K	154	156	
200	8"	PN 10	-	-	Cl 150	10K	201	202	
250	10"	PN 10	-	-	Cl 150	10K	-	256	
300	12"	PN 10	-	-	Cl 150	10K	-	306	
350	14"	PN 10	-	-	Cl 150	-	-	337	
400	16"	PN 10	-	-	Cl 150	-	-	387	
450	18"	PN 10	-	-	Cl 150	-	-	432	
500	20"	PN 10	-	-	Cl 150	-	-	487	
600	24"	PN 10	-	-	Cl 150	-	-	593	

Design / dimensions

## Dimensions: Wall-mount housing (non hazardous area and II3G / zone 2) Æ mm (inch) 159.5 (6.28) 250 (9.84) 600 Æ Ð 90.5 (3.56) $\oplus$ Ð 90 (3.54) 45 (1.77) 215 (8.46) 135 (5.32) 53 (2.09) > 50 (1.97) 81 (3.19) , 81 (3.19) 102 (4.02) 8 x M5 53 (2.09) 95 (3.74) 81.5 (3.21) 11.5 (0.45) 192 (7.56) 11.5 (0.45) A0001150

# Mechanical construction

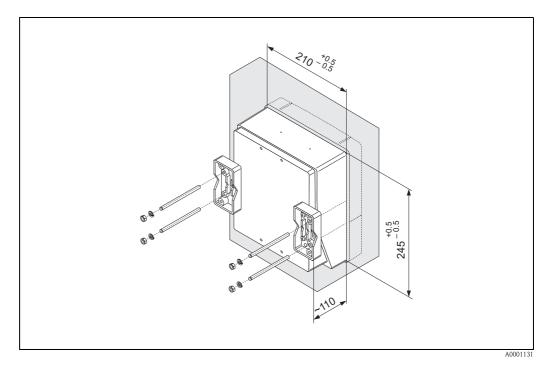
Dimensions: Remote field housing (II2GD / zone 1)



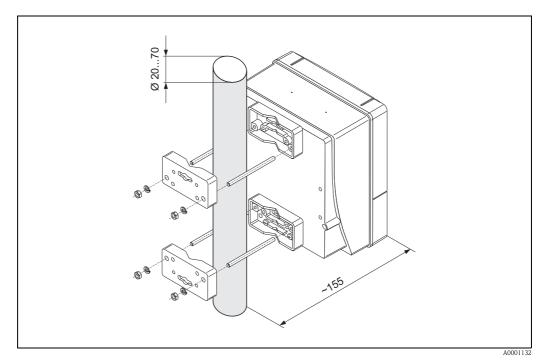
There is a separate mounting kit for the wall-mounted housing. It can be ordered from Endress+Hauser as an accessory. The following installation variants are possible:

- Panel-mounted installation
- Pipe mounting

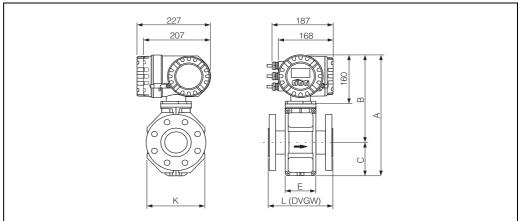
#### Panel-mounted installation



#### Pipe mounting



#### Compact version $DN \leq 300$



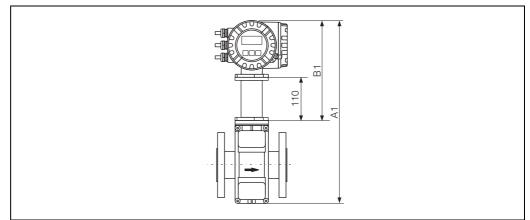
F06-53Fxxxxx-06-00-xx-xx-000

DN		L	Α	В	С	К	Е
EN (DIN) / JIS / AS* [mm]	ANSI [inch]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
15	1/2"	200	341	257	84	120	94
25	1"	200	341	257	84	120	94
32	_	200	341	257	84	120	94
40	1 1/2"	200	341	257	84	120	94
50	2"	200	341	257	84	120	94
65	_	200	391	282	109	180	94
80	3"	200	391	282	109	180	94
100	4"	250	391	282	109	180	94
125	_	250	472	322	150	260	140
150	6"	300	472	322	150	260	140
200	8"	350	527	347	180	324	156
250	10"	450	577	372	205	400	156
300	12"	500	627	397	230	460	166

The fitting length (L) is always the same, regardless of the pressure rating.  $t \in [1, 2]$ 

\* Only DN 25 and 50 are available if flanges according to AS are used.

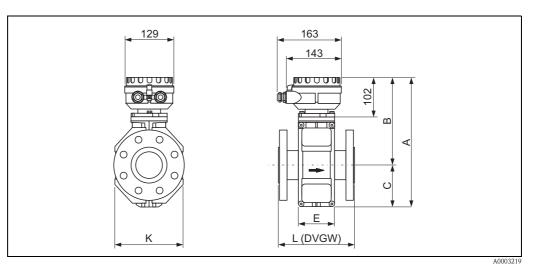
#### High temperature version $DN \leq 300$



Measurement A1, B1 = Measurement A, B of the standard compact version plus 110 mm

F06-5xPxxxxx-06-00-00-xx-000

#### Remote version $DN \leq 300$

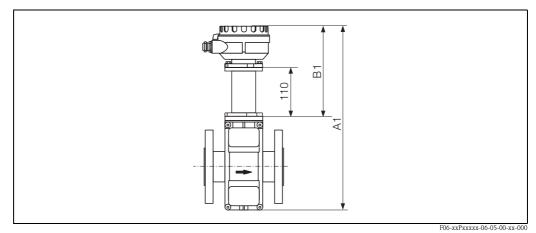


DN		L	Α	В	С	К	Е
EN (DIN) / JIS / AS* [mm]	ANSI [inch]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
15	1/2"	200	286	202	84	120	94
25	1"	200	286	202	84	120	94
32	-	200	286	202	84	120	94
40	1 1/2"	200	286	202	84	120	94
50	2"	200	286	202	84	120	94
65	-	200	336	227	109	180	94
80	3"	200	336	227	109	180	94
100	4"	250	336	227	109	180	94
125	-	250	417	267	150	260	140
150	6"	300	417	267	150	260	140
200	8"	350	472	292	180	324	156
250	10"	450	522	317	205	400	156
300	12"	500	572	342	230	460	166
300 The fitting length (					230	460	

The fitting length (L) is always the same, regardless of the pressure rating

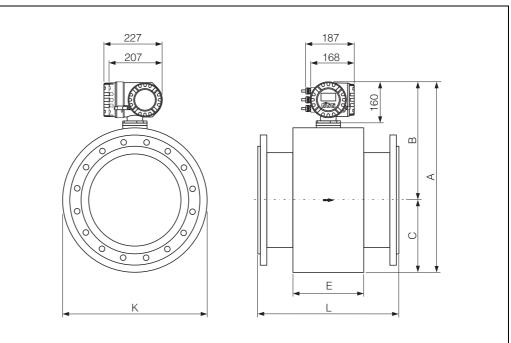
 $\star$  Only DN 25 and 50 are available if flanges according to AS are used.

#### High-temperature version $DN \leq 300$



Measurement A1, B1 = Measurement A, B of the standard compact version plus 110 mm

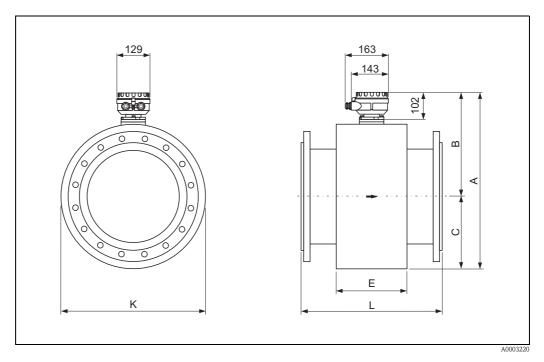
## Compact version $DN \geq 350$



F06-53Fxxxxx-06-00-xx-xx-001

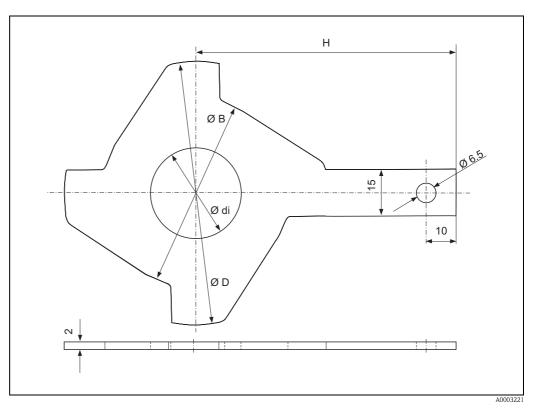
D	N	L	Α	В	С	K	Е
EN (DIN) [mm]	ANSI [inch]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
350	14"	550	738.5	456.5	282.0	564	276
400	16"	600	790.5	482.5	308.0	616	276
450	18"	650	840.5	507.5	333.0	666	292
500	20"	650	891.5	533.0	358.5	717	292
600	24"	780	995.5	585.0	410.5	821	402
The fitting le	ength (L) is alv	ways the same, r	egardless of the	pressure rating.		•	·

#### Remote version $DN \geq 350$



DN		L	Α	В	С	K	Е
EN (DIN) [mm]	ANSI [inch]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
350	14"	550	683.5	401.5	282.0	564	276
400	16"	600	735.5	427.5	308.0	616	276
450	18"	650	785.5	452.5	333.0	666	292
500	20"	650	836.5	478.0	358.5	717	292
600	24"	780	940.5	530.0	410.5	821	402
The fitting length	(L) is always t	he same, regar	dless of the pre	ssure rating.			

Ground disk (DN 15...300)



DN <sup>1</sup>	)	đi	В	D	Н
EN (DIN) / JIS / AS <sup>4)</sup> [mm]	ANSI [inch]	[mm]	[mm]	[mm]	[mm]
15	1/2"	16	43	61.5	73
25	1"	26	62	77.5	87.5
32	-	35	80	87.5	94.5
40	1 1/2"	41	82	101	103
50	2"	52	101	115.5	108
65	-	68	121	131.5	118
80	3"	80	131	154.5	135
100	4"	104	156	186.5	153
125	-	130	187	206.5	160
150	6"	158	217	256	184
200	8"	206	267	288	205
250	10"	260	328	359	240
300 <sup>2)</sup>	12" <sup>2)</sup>	312	375	413	273
300 <sup>3)</sup>	12" <sup>3)</sup>	310	375	404	268

<sup>1)</sup> Ground disks can, with the exception of DN 300, be used for all flange norms / pressure ratings.
<sup>2)</sup> PN 10/16, Class 150
<sup>3)</sup> PN 25, JIS 10K/20K
<sup>4)</sup> Only DN 25 and 50 are available if flanges according to AS are used.

#### Weight

Nominal diameter				Compact version				Remote version (without cable)						
							Sensor							
[mm]	[inch]		(DIN) / AS*	JIS ANSI I			(DIN) / AS*		JIS	ANSI		housing		
15	1/2"		6.5		6.5		6.5		4.5		4.5		4.5	6.0
25	1"		7.3		7.3		7.3		5.3		5.3		5.3	6.0
32	1 1/4"	PN 40	8.0		7.3		-	PN 40	6.0		5.3		-	6.0
40	1 1/2"	<u>ц</u> .	9.4		8.3		9.4	ц	7.4		6.3		7.4	6.0
50	2"		10.6		9.3		10.6		8.6		7.3		8.6	6.0
65	2 1/2"		12.0		11.1		-		10.0		9.1		-	6.0
80	3"		14.0	10K	12.5		14.0		12.0	10K	10.5		12.0	6.0
100	4"	PN 16	16.0		14.7		16.0	PN 16	14.0		12.7		14.0	6.0
125	5"		21.5		21.0	Class 150	-		19.5		19.0	150	-	6.0
150	6"		25.5		24.5	Class	25.5		23.5		22.5	Class	23.5	6.0
200	8"		45		41.9		45		43		39.9		43	6.0
250	10"		65		69.4		75		63		67.4		73	6.0
300	12"		70		72.3		110		68		70.3		108	6.0
350	14"	10	115				175	10	113				173	6.0
400	16"	Nd	135				205	Nd	133				203	6.0
450	18"		175				255		173				253	6.0
500	20"		175				285		173				283	6.0
600	24"		235	]			405		233				403	6.0

#### Materials

Transmitter housing:

- Compact housing: powder coated die-cast aluminium or stainless steel field housing
- Wall-mounted housing: powder coated die-cast aluminium

Sensor housing:

- DN 15...300: powder-coated die-cast aluminium
- DN 350...600: painted steel (Amerlock 400)

#### Measuring tube:

- $\blacksquare$  DN < 350: stainless steel 1.4301 or 1.4306/304L; non-stainless flange material with AI/Zn protective coating
- DN > 300: stainless steel 1.4301/304; non-stainless flange material with Amerlock 400 paint

#### Flange:

- EN 1092-1 (DIN 2501): 316L / 1.4571; RSt37-2 (S235JRG2) / C22 / FE 410W B (with flanges made of carbon steel: DN < 350 with Al/Zn protective coating, DN > 300 with Amerlock 400 paint)
- ANSI: A105, F316L (with flanges made of carbon steel: DN < 350 with Al/Zn protective coating, DN > 300 with Amerlock 400 paint)
- JIS: RSt37-2 (S235JRG2) / H II / 1.0425 / 316L (with flanges made of carbon steel: DN < 350 with Al/Zn protective coating, DN > 300 with Amerlock 400 paint)

- AS 2129: (DN 25) A105 or RSt37-2 (S235JRG2) (DN 50) A105 oder St44-2 (S275JR) (with Al/Zn protective coating)
- AS 4087: A105 or St44-2 (S275JR) (with Al/Zn protective coating)

Ground disks: 1.4435/316L or Alloy C-22 Electrodes: 1.4435, platinum/rhodium 80/20 or Alloy C-22, tantalum Seals: Seals to DIN EN 1514-1

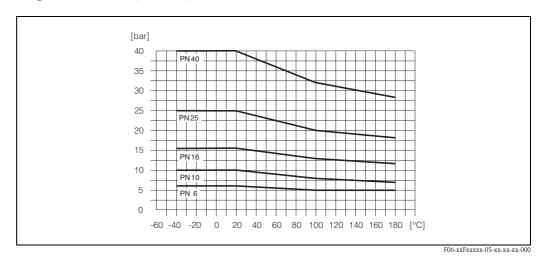
#### Material load diagrams

Caution!

The following diagrams contain material load curves (reference curves) for various process connections relating to the fluid temperature. But the maximal permissible fluid temperature always depends on the lining material of the sensor and/or the sealing material (s. Page 20).

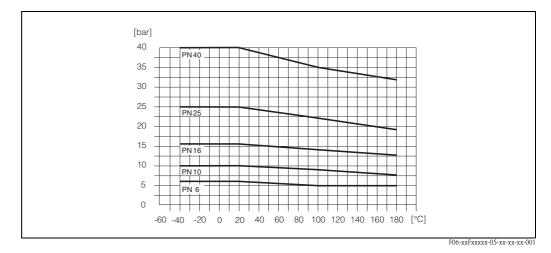
#### Flange connection to EN 1092-1 (DIN 2501)

Flange material: RSt37-2 (S235JRG2) / C22 / FE 410W B



## Flange connection to EN 1092-1 (DIN 2501)

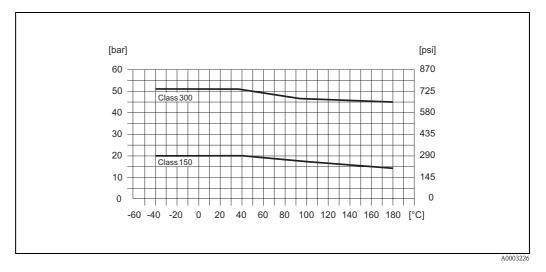
Flange material: 316L / 1.4571



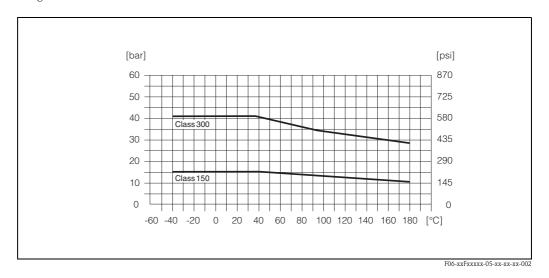
Endress+Hauser

#### Flange connection to ANSI B16.5

Flange material: A105

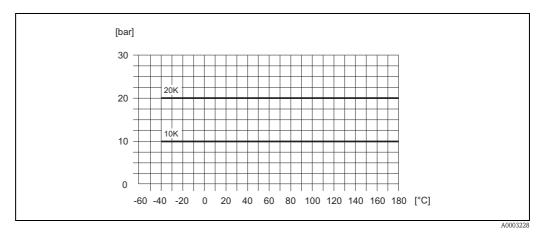


#### Flange connection to ANSI B16.5 Flange material: F316L



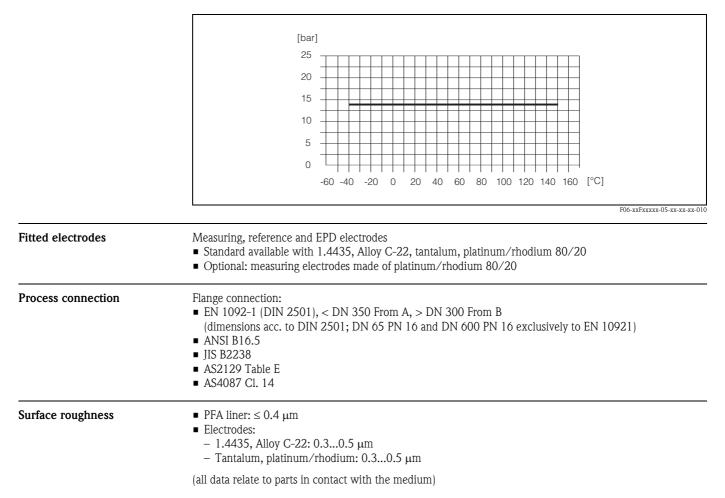
## Flange connection to JIS B2238

Flange material: RSt37-2 (S235JRG2) / H II / 1.0425



## Flange connection to AS2129 Table E or AS4087 Cl. 14

Flange material: A105 / RSt37-2 (S235JRG2) / St44-2 (S275JR)



Display elements	<ul> <li>Liquid-crystal display: backlit, two lines (Promag 50) or four lines (Promag 53) with 16 characters per line</li> <li>Custom configurations for presenting different measured-value and status variables</li> <li>Totalizer: Promag 50: 2 totalizers Promag 53: 3 totalizers</li> </ul>							
Operating elements	Unified operation concept for both types of transmitter:							
	<ul> <li>Promag 50:</li> <li>Local operation with three push buttons (-, +, E)</li> <li>Quick Setup menus for straightforward commissioning</li> </ul>							
	<ul> <li>Promag 53:</li> <li>Local operation with Touch Control (-, +, E)</li> <li>Application-specific Quick Setup menus for straightforward commissioning</li> </ul>							
Language group	Language groups available for operation in different countries:							
	<ul> <li>Promag 50, Promag 53:</li> <li>Western Europe and America (WEA): English, German, Spanish, Italian, French, Dutch and Portuguese</li> <li>Eastern Europe and Scandinavia (EES): English, Russian, Polish, Norwegian, Finnish, Swedish and Czech</li> <li>South and east Asia (SEA): English, Japanese, Indonesian</li> </ul>							
	Promag 53: China (CIN): English, Chinese							
	You can change the language group via the operating program "ToF Tool - Fieldtool Package."							
Remote operation	Promag 50: Remote control via HART, PROFIBUS DP/PA Promag 53: Remote control via HART, PROFIBUS DP/PA, MODUBUS RS485, FOUNDATION Fieldbus							

# Human interface

# Certificates and approvals

Ex approvals	Information about currently available Ex versions (ATEX, FM, CSA) can be supplied by your Endress+Hauser Sales Centre on request. All explosion protection data are given in a separate documentation which is available upon request.						
CE mark	The measuring system is in conformity with the statutory requirements of the EC Directives. Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.						
C-Tick mark	The measuring system is in conformity with the EMC requirements of the Australian Communications Authority (ACA).						
Pressure Equipment Directive	Flow meters with a nominal diameter smaller or equal DN 25 are covered by Art. 3(3) of the European directive 97/23/EG (Pressure Equipment Directive) and are designed according to sound engineer practice. For larger nominal diameter, optional approvals according to Cat. III are available when required (depends on fluid and process pressure).						
PROFIBUS DP/PA certification	The flow device has successfully passed all the test procedures carried out and is certified and registered by the PNO (PROFIBUS User Organisation). The device thus meets all the requirements of the following specifications:						
	<ul> <li>Certified to PROFIBUS PA, profile version 3.0 (device certification number: on request)</li> <li>The device can also be operated with certified devices of other manufacturers (interoperability)</li> </ul>						
FOUNDATION Fieldbus certification	The flow device has successfully passed all the test procedures carried out and is certified and registered by the Fieldbus Foundation. The device thus meets all the requirements of the following specifications:						
	<ul> <li>Certified to FOUNDATION Fieldbus Specification</li> <li>The device meets all the specifications of the FOUNDATION Fieldbus H1.</li> <li>Interoperability Test Kit (ITK), revision status 4.0 (device certification number: on request)</li> <li>The device can also be operated with certified devices of other manufacturers</li> <li>Physical Layer Conformance Test of the Fieldbus Foundation</li> </ul>						
MODBUS certification	The measuring device meets all the requirements of the MODBUS/TCP conformity test and has the "MOD-BUS/TCP Conformance Test Policy, Version 2.0". The measuring device has successfully passed all the test procedures carried out and is certified by the "MODBUS/TCP Conformance Test Laboratory" of the University of Michigan.						
Other standards, guidelines	EN 60529: Degrees of protection by housing (IP code)						
	EN 61010: Protection Measures for Electrical Equipment for Measurement, Control, Regulation and Laboratory Procedures.						
	EN 61326/A1 (IEC 6326): Electromagnetic compatibility (EMC requirements)						
	NAMUR NE 21: Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment.						
	NAMUR NE 43: Standardisation of the signal level for the breakdown information of digital transmitters with analogue output signal.						
	NAMUR NE 53 Software of field devices and signal-processing devices with digital electronics.						

## Ordering information

The Endress+Hauser service organisation can provide detailed ordering information and information on the order codes on request.

# Accessories

Various accessories, which can be ordered separately from Endress+Hauser, are available for the transmitter and the sensor. The Endress+Hauser service organisation can provide detailed information on request.

## Supplementary documentation

- Flow Measurement (FA005D/06/en)
- Operating Instructions Promag 50 (BA046D/06/en, BA049D/06/en)
- Operating Instructions Promag 50 PROFIBUS PA (BA055D/06/en, BA056D/06/en)
- Operating Instructions Promag 53 (BA047D/06/en, BA048D/06/en)
- Operating Instructions Promag 53 PROFIBUS DP/PA (BA053D/06/en, BA054D/06/en)
- Operating Instructions Promag 53 FOUNDATION Fieldbus (BA051D/06/en, BA052D/06/en)
- Operating Instructions Promag 53 MODBUS (BA117D/06/en und BA118D/06/en)
- Supplementary documentation on Ex-ratings: ATEX, FM, CSA, etc.

# **Registered trademarks**

#### HART®

Registered trademark of HART Communication Foundation, Austin, USA

#### **PROFIBUS**®

Registered trademark of the PROFIBUS User Organisation, Karlsruhe, Germany

#### FOUNDATION<sup>™</sup> Fieldbus Registered trademark of the Fieldbus FOUNDATION, Austin, USA

MODBUS<sup>®</sup> Registered trademark of the MODBUS Organisation

HistoROM<sup>TM</sup>, S-DAT<sup>®</sup>, T-DAT<sup>TM</sup>, F-CHIP<sup>®</sup>, ToF Tool – Fieldtool<sup>®</sup> Package, Fieldcheck<sup>®</sup>, Applicator<sup>®</sup> Registered or registration-pending trademarks of Endress+Hauser Flowtec AG, Reinach, CH

Subject to modification

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