# UMG 509-PRO

## Multifunction power analyser with RCM

Power quality



Ethernet connection



Graphic programming







Residual current monitoring



Ethernet-Modbus gateway



Alarm management

### Communication

- Profibus (DP/V0)
- Modbus (RTU, TCP, Gateway)
- TCP/IP
- BACnet (optional)
- HTTP (Homepage)
- FTP (File transfer)
- SNMP
- TFTP
- NTP (time synchronisation)
- SMTP (email function)
- DHCP

### Interfaces

- Ethernet
- Profibus (DSUB-9)
- RS485 Modbus (terminal strip)

### Accuracy of measurement

- Energy: Class 0.2S (... / 5 A)
- Current: 0.2 % • Voltage: 0.1 %

### Power quality

- Harmonics up to 63th harmonic
- Short-term interruptions (> 20 ms)
- •Transient recorder (> 50 µs)
- Starting currents (> 20 ms)
- Unbalance

### Networks

- IT, TN, TT networks
- 3 and 4-phase networks
- Up to 4 single-phase networks

## Measured data memory

- 256 MByte Flash
- 32 MB SDRAM

## PLC functionality

- Graphical programming
- Jasic® programming language
- Programming of threshold values etc.

### 2 digital inputs

- Pulse input
- Logic input
- State monitoring
- HT / LT switching

### 2 digital outputs

- Pulse output kWh / kvarh
- Switch output
- Threshold value output
- Logic output

### Network visualisation software

Free GridVis®-Basic

### Thermistor input

• PT100, PT1000, KTY83, KTY84

## **RCM – Residual Current Monitoring**

2 residual current inputs



## Areas of application



- Continuous monitoring of the power quality
- Energy management systems (ISO 50001)
- Master device with Ethernet gateway for subordinate measurement points
- Visualisation of the energy supply in the LVDB
- Analysis of electrical disturbances in the event of power quality problems
- Cost centre analysis
- Remote monitoring in the property operation
- Use in test fields (e.g. in universities)



## Main features

# High quality measurement with high sampling rate (20 kHz per channel)



#### **Power quality**

- Harmonics analysis up to 63rd harmonic
- Acquisition of short-term interruptions
- Acquisition of transients
- Display of waveforms (current and voltage)
- Unbalance
- Vector diagram



### **RCM (Residual Current Monitoring)**

- Continuous monitoring of residual currents (Residual Current Monitor, RCM)
- Alarming in case a preset threshold fault current reached
- Near-realtime reactions for triggering countermeasures
- Permanent RCM measurement for systems in permanent operation without the opportunity to switch off
- Ideal for the central earthing point in TN-S systems



### Modern communications architecture via Ethernet

- Ethernet interface and web server
- Faster, better cost-optimised and more reliable communication system
- High flexibility due to the use of open standards
- Integration in PLC systems and BMS through additional interfaces
- BACnet optionally available
- Up to 4 ports simultaneous
- Versatile IP protocols

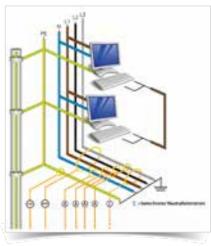


Fig.: Example RCM measurement



#### **Modbus Gateway function**

- Economical connection of devices without Ethernet interface
- Integration of devices with Modbus-RTU interface possible
- Data can be scaled and described
- Minimised number of IP addresses required



### **Graphical programming**

- Comprehensive programming options (PLC functionality)
- Jasic® source code programming
- Sustainable functional expansions far beyond pure measurement
- Complete APPs from the Janitza library



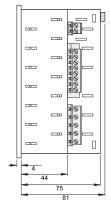
#### Powerful alarm management

- Can be programmed via the graphic programming or Jasic® source code
- All measured values can be used
- Can be arbitrarily, mathematically processed
- Individual forwarding via email sending, switching of digital outputs, writing to Modbus addresses etc.
- Watchdog APPs
- Further alarm management functions via GridVis®-Service alarm management



## Dimension diagrams

All dimensions in mm



Side view

View from below

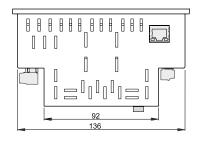


Fig.: GridVis® - Alarmmanagement

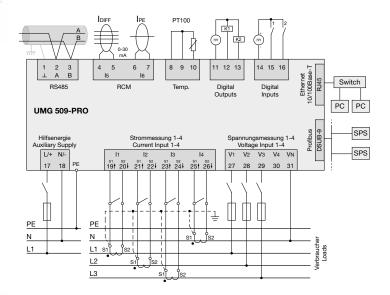
Ethernet connection

Cut out: 138+0,8 x 138+0,8 mm





# Typical connection





## Device overview and technical data

UMG 50		9-PRO
Item number	52.26.001	52.26.003
Supply voltage AC	95 240 V AC	48 110 V AC
Supply voltage DC	80 300 V DC	24 150 V DC
Device options		
BACnet communication	52.26.081	52.26.081
General		
Use in low, medium and high voltage networks		•
Accuracy voltage measurement		0.1 %
Accuracy current measurement		0.2 %
Accuracy active energy (kWh,/5 A)		Class 0.2S
Number of measurement points per period		400
Uninterrupted measurement		•
RMS - momentary value		
Current, voltage, frequency		•
Active, reactive and apparent power / total and per phase		•
Power factor / total and per phase		•
Energy measurement		
Active, reactive and apparent energy [L1, L2, L3, L4, ∑ L1–L3, ∑ L1–4]		•
Number of tariffs		8
Recording of the mean values		
Voltage, current / actual and maximum		•
Active, reactive and apparent power / actual and maximum		•
Frequency / actual and maximum		•
Demand calculation mode (bi-metallic function) / thermal		•
Other measurements		
Operating hours measurement		•
Clock		•
Weekly timer		Jasic <sup>®</sup>
Power quality measurements		
Harmonics per order / current and voltage		1st – 63rd
Harmonics per order / active and reactive power		1st – 63rd
Distortion factor THD-U in %		•
Distortion factor THD-I in %		•

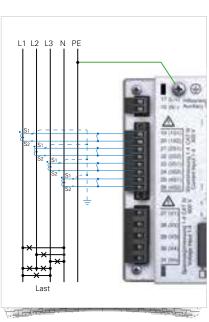


Fig.: Example current measurement

Comment:
For detailed technical information please refer to the operation manual and the Modbus address list

• = included -= not included

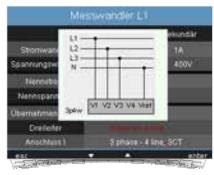


Fig.: Example for the configuration of current measurement via 3 current transformers in a three-phase 4-wire network on the UMG 509-PRO display

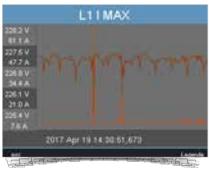


Fig.: Illustration of the full wave effective values for an event (voltage drop)

#### Comment:

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- = included -= not included
- \*<sup>1</sup> Optional additional functions with the packages GridVis®-Professional, GridVis®-Service and GridVis®-Ultimate.
- \*2 With UL variants: 347/600 V
- \*3 The UMG 509-PRO can only determine measured values, if an L-N voltage of greater than 10 Veff or an L-L voltage of greater than 18 Veff is applied to at least one voltage measurement input.

Voltage unbalance		•
Rotary field indication		•
Current and voltage, positive, zero and negative se	equence component	. 50
Transients Error / event recorder function		> 50 µs
Short-term interruptions		20 ms
Oscillogram recording (waveform U and I)		20 IIIS
Full wave effective values (U, I, P, Q)		•
Under and overvoltage recording		•
Measured data recording		
Memory (Flash)		256 MB
Average, minimum, maximum values		• •
Measured data channels		10
Alarm messages		•
Time stamp		•
Time basis average value		freely user-defined
RMS averaging, arithmetic		•
Displays and inputs / outputs		
LCD colour graphical display 320 x 240, 256 colour	s. 6 buttons	•
Language selection	,	•
Digital inputs		2
Digital outputs (as switch or pulse output)		2
Voltage and current inputs		each 4
Residual current inputs		2
Temperature input		1
Password protection		•
Communication		
Interfaces		
RS485: 9.6 – 921.6 kbps (terminal board)		•
Profibus DP: Up to 12 Mbps (DSUB-9-plug)		
Ethernet 10/100 Base-TX (RJ-45 socket)		•
Protocols		
Modbus RTU, Modbus TCP, Modbus RTU over Ethernet		•
Modbus Gateway for Master-Slave configuration		•
Profibus DP V0		•
HTTP (homepage configurable)		•
SMTP (email)		•
NTP (time synchronisation)		•
TFTP		•
FTP (File-Transfer)		•
SNMP		•
DHCP		•
TCP/IP		•
BACnet (optional)		•
ICMP (Ping)		•
Software GridVis®-Basic*1		
Online and historic graphs		•
Databases (Janitza DB, Derby DB); MySQL, MS SQL with higher GridVis® versions)		•
Manual reports (energy, power quality)		•
Graphical programming		•
Topology views		•
Manual read-out of the measuring devices		•
Graph sets		•
Programming / threshold values / alarm management		-
Application programs freely programmable		7
Graphical programming		•
Programming via source code Jasic®		•
Technical data	0 1 1 2 22	
Type of measurement	Constant true RMS Up to 63rd harmonic	
Nominal voltage, three-phase, 4-conductor (L-N, L-L)	417 / 720 V AC *2	
	417 / 720 V AC *2 600 V AC	

Technical data	
Type of measurement	Constant true RMS Up to 63rd harmonic
Nominal voltage, three-phase, 4-conductor (L-N, L-L)	417 / 720 V AC *2
Nominal voltage, three-phase, 3-conductor (L-L)	600 V AC
Measurement in quadrants	4
Networks	TN,TT, IT
Measurement in single-phase/multi-phase networks	1 ph, 2 ph, 3 ph, 4 ph and up to 4 times 1 ph
Measured voltage input	
Overvoltage category	600 V CAT III
Measured range, voltage L-N, AC (without potential transformer)	0*3 600 Vrms

## UMG 509-PRO

0.01 V 4 MOhm / phase 40 70 Hz
4 MOhm / phase
·
40 70 112
approx. 0.1 VA
20 kHz / phase
20 KHZ / phase
1/5A
0.1 mA
0.005 7 Amps
300 V CAT III
4 kV
approx. 0.2 VA (Ri = 5 MOhm)
120 A (sinusoidal)
20 kHz
2
0,05 30 mA
1
2
20 Hz
200 ms
18 28 V DC (typical 4 mA)
0 5 V DC, current < 0.5 mA
2
max. 60 V DC, 30 V AC
max. 50 mA Eff AC / DC
20 ms
max. 20 Hz
up to 30 m unscreened, from 30 m screened
1080 g
144 x 144 x approx. 81
Type CR2450, 3 V, Li-Mn
Front: IP40; Rear: IP20
Front panel installation
0.2 to 2.5 mm <sup>2</sup> 0.2 to 2.5 mm <sup>2</sup>
0.2 to 2.3 mm
Operation: K55 (-10 +55 °C)
Operation: 0 75 % RH
0 2,000 m above sea level
2
user-defined
user defined
Directive 2004/108/EC
Directive 2006/95/EC
IEC/EN 61010-1
IEC/EN 61010-2-030
IEC/EN 61326-1
IEC/EN 61000-4-2
IEC/EN 61000-4-11
IEC/EN 61326-1
IEC/CISPR11/EN 55011
IEC/CISPR11/EN 55011
CE labelling
UL variants available
Update via GridVis® software. Firmware download (free of charge) from the website:

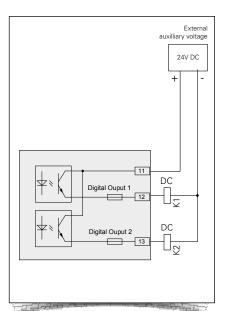


Fig. Example for two electronical relays connected to the digital outputs

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